

Release

Stock Exchange Listings NZX (MEL) ASX (MEZ)

Meridian Energy monthly operating report for June 2024

12 July 2024

Attached is Meridian Energy Limited's monthly operating report for the month of June 2024.

Highlights this month include:

- In the month to 10 July 2024, national hydro storage decreased from **72%** to **65%** of historical average
- South Island storage decreased to **64%** of average and North Island storage increased to **72%** of average by 10 July 2024
- Meridian's June 2024 monthly total inflows were **73%** of historical average
- Waiau catchment inflows in June 2024 were **78%** of historical average
- Meridian's Waitaki catchment water storage at the end of June 2024 was **63%** of historical average
- Water storage in Meridian's Waiau catchment was **70%** of average at the end of June 2024
- National electricity demand in June 2024 was **-1.9%** lower than the same month last year
- June 2024 was warm and dry for much of the country, however it was wet for northern and eastern parts of both Islands. Rainfall was below normal for most other parts of the South Island
- New Zealand Aluminium Smelter's average load during June 2024 was **548MW**
- Meridian's retail sales volumes in June 2024 were **-5.5%** lower than June 2023
- Compared to June 2023, segment sales increased in large business +4.9% with decreases in residential -0.9%, small medium business -2.4%, agriculture -1.5% and corporate -11.9%

Highlights for the fourth quarter include:

- Meridian's Q4 total inflows were **86%** of historical average, **-33%** lower than Q4 last year
- Meridian's Waitaki catchment water storage at the end of Q4 was **-52%** lower than Q4 last year
- Compared to Q4 last year, Meridian's generation was **-10.7%** lower at a **+269.3%** higher average price
- Electricity futures prices rose across the curve during Q4

- New Zealand Aluminium Smelter's sales volumes in Q4 were slightly lower than Q4 last year
- National electricity demand in Q4 was **+2.7%** higher than Q4 last year
- Autumn 2024 was dry for much of New Zealand and the coolest Autumn since 2012
- NIWA's winter 2024 outlook suggests near normal rainfall and temperatures likely in most regions
- During the quarter, Meridian made calls on volume under the swaption agreement with Nova and Contract and the demand response agreement with NZAS
- At the end of Q4, Meridian's customer numbers were **+1.7%** higher than the same time last year
- Compared to Q4 last year, Meridian's retail sales volumes were **+0.7%** higher at a **+13.1%** higher average price
- Sales increased in all segments, apart from corporate
- Compared to Q4 last year, total operating costs were **+11.6%** higher
- Compared to Q4 last year, total capital expenditure was **+4.2%** higher. Spend this quarter included Harapaki and Ruakākā BESS construction

ENDS

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Meridian.

Monthly Operating Report

June 2024

June highlights

In the month to 10 July 2024, national hydro storage decreased from **72%** to **65%** of historical average

South Island storage decreased to **64%** of average and North Island storage increased to **72%** of average by 10 July 2024

Meridian's June 2024 monthly total inflows were **73%** of historical average

Waiau catchment inflows in June 2024 were **78%** of historical average

Meridian's Waitaki catchment water storage at the end of June 2024 was **63%** of historical average

Water storage in Meridian's Waiau catchment was **70%** of average at the end of June 2024

National electricity demand in June 2024 was **-1.9%** lower than the same month last year

June 2024 was warm and dry for much of the country, however it was wet for northern and eastern parts of both Islands. Rainfall was below normal for most other parts of the South Island

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Compared to June 2023, segment sales increased in large business +4.9% with decreases in residential -0.9%, small medium business -2.4%, agriculture -1.5% and corporate -11.9%

Q4 highlights

Meridian's Q4 total inflows were **86%** of historical average, **-33%** lower than Q4 last year

Meridian's Waitaki catchment water storage at the end of Q4 was **-52%** lower than Q4 last year

Compared to Q4 last year, Meridian's generation was **-10.7%** lower at a **+269.3%** higher average price

Electricity futures prices rose across the curve during Q4

New Zealand Aluminum Smelter's sales volumes in Q4 were slightly lower than Q4 last year

National electricity demand in Q4 was **+2.7%** higher than Q4 last year

Autumn 2024 was dry for much of New Zealand and the coolest Autumn since 2012

NIWA's winter 2024 outlook suggests near normal rainfall and temperatures likely in most regions

During the quarter, Meridian made calls on volume under the swaption agreements with Nova and Contact and the demand response agreement with NZAS

At the end of Q4, Meridian's customer numbers were **+1.7%** higher than the same time last year

Compared to Q4 last year, Meridian's retail sales volumes were **+0.7%** higher at a **+13.1%** higher average price

Sales increased in all segments, apart from corporate

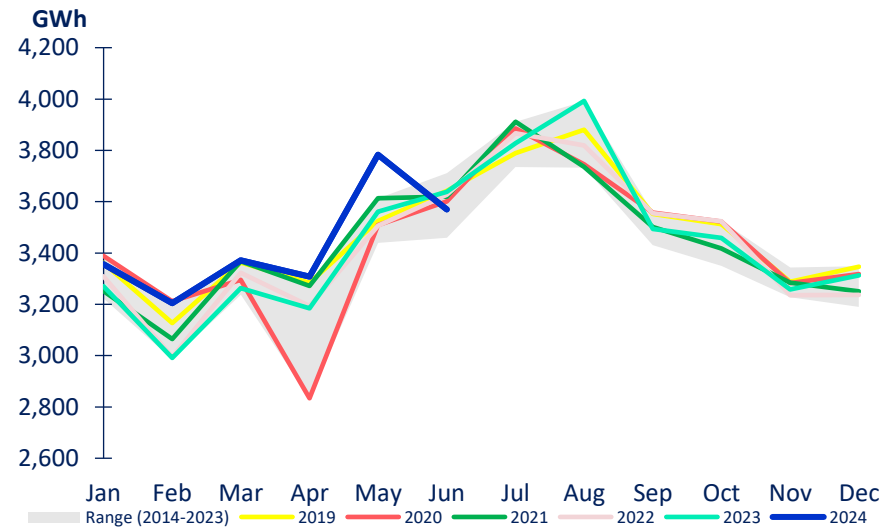
Compared to Q4 last year, total operating costs were **+11.6%** higher

Compared to Q4 last year, total capital expenditure was **+4.2%** higher. Spend this quarter included Harapaki and Ruakākā BESS construction

Market data

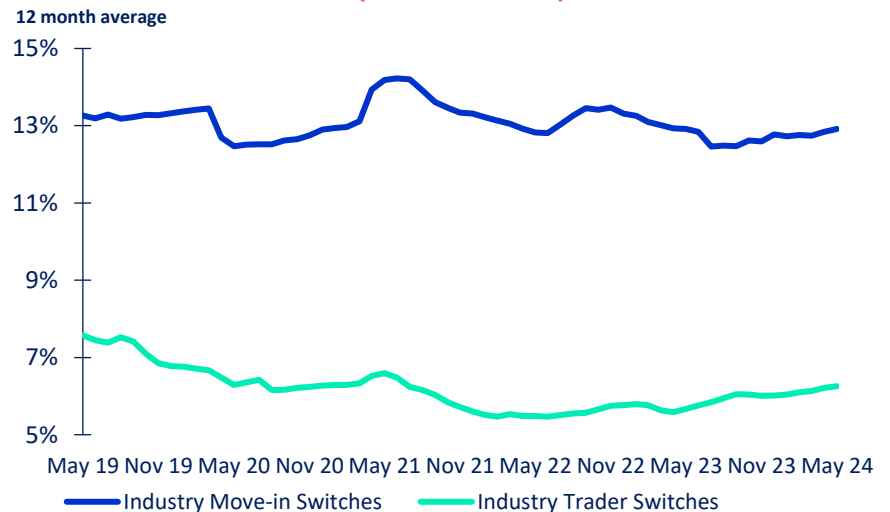
- National electricity demand in June 2024 was -1.9% lower than the same month last year
- June 2024 was warm and dry for many, however wet for northern and eastern parts of both Islands. Rainfall was below normal for most other parts of the South Island
- Demand in the last 12 months was +1.9% higher than the preceding 12 months
- New Zealand Aluminium Smelter’s average load during June 2024 was 548MW
- 12-month average switching rate of customers changing retailers but not moving (“trader” switch) was 6.3% at the end of May 2024
- 12-month average switching rate of customers moving and changing retailers (“move-in” switch) was 12.9% at the end of May 2024

NATIONAL DEMAND



Source: Electricity Authority (reconciled demand)

MARKET ICP SWITCHING (ALL RETAILERS)

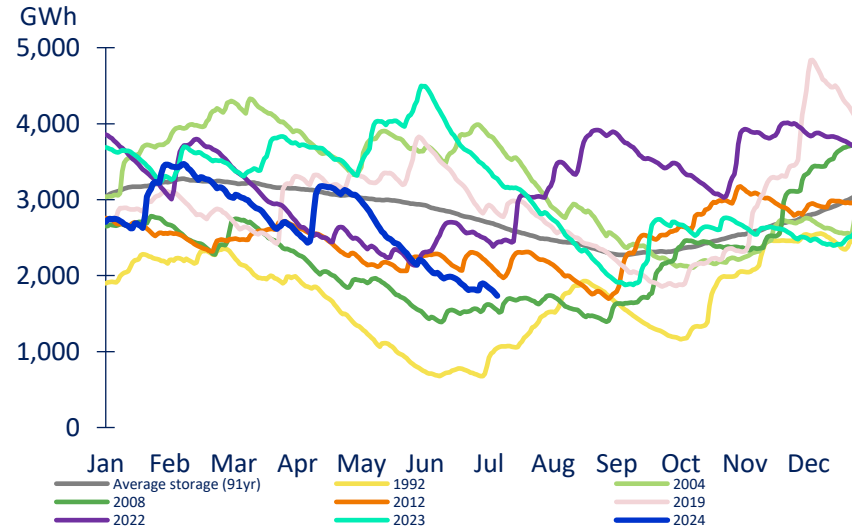


Source: Electricity Authority

Market data

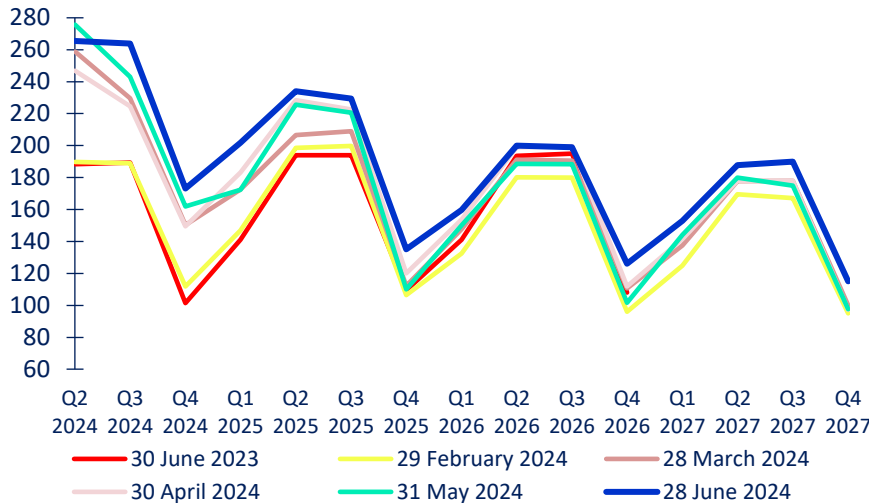
- 2025 and 2026 ASX electricity futures increased during June 2024
- National storage decreased from 72% of average on 7 June 2024 to 65% of average on 10 July 2024
- South Island storage decreased to 64% of historical average by 10 July 2024. North Island storage increased to 72% of average

NATIONAL HYDRO STORAGE (10 July 2024)



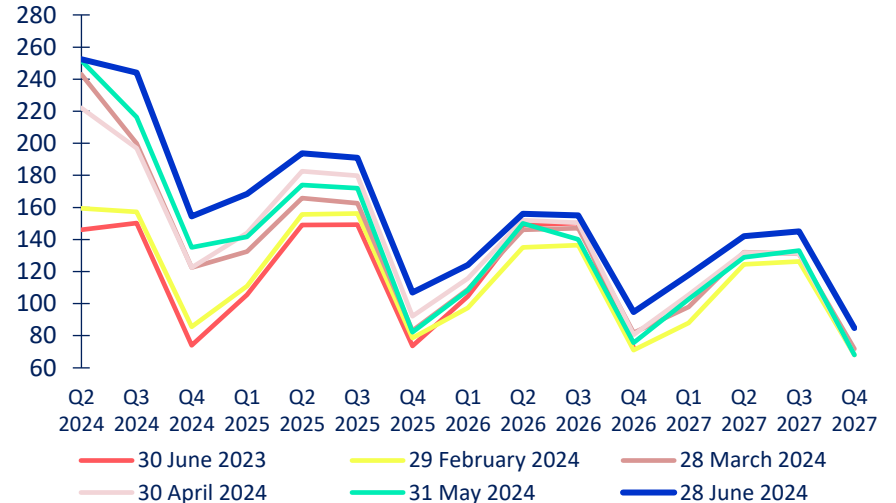
Source: NZX

OTAHUHU ASX FUTURES SETTLEMENT PRICE \$/MWh



Source: ASX

BENMORE ASX FUTURES SETTLEMENT PRICE \$/MWh



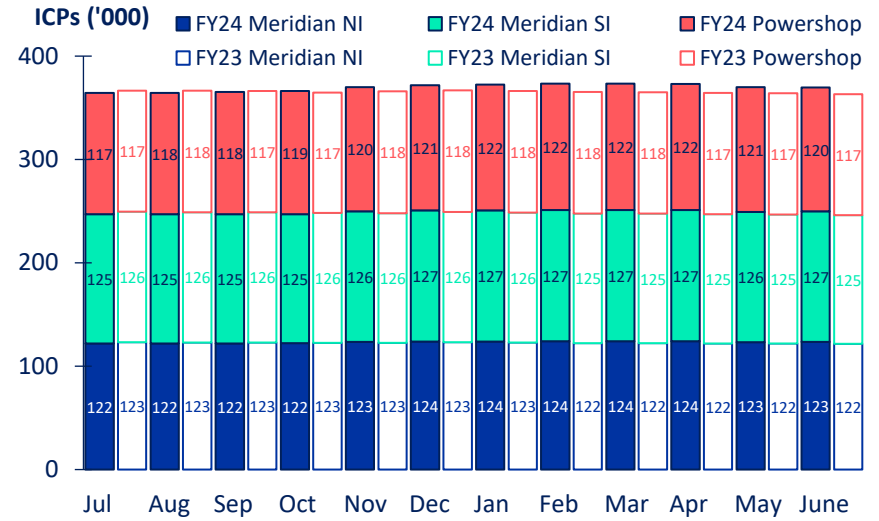
Source: ASX

Meridian retail

- Meridian’s customer connection numbers decreased -0.1% during June 2024 and have increased +1.7% since June 2023
- Retail sales volumes in June 2024 were -5.5% lower than June 2023
- Compared to June 2023, segment sales increased in large business +4.9% with decreases in residential -0.9%, small medium business -2.4%, agriculture -1.5% and corporate -11.9%
- This financial year, retail sales volumes are +3.7% higher than the same period last year
- This reflects increased segment sales in residential +1.9%, small medium business +2.2%, large business +8.0% and agricultural +18.0% with decreases in corporate -0.2%

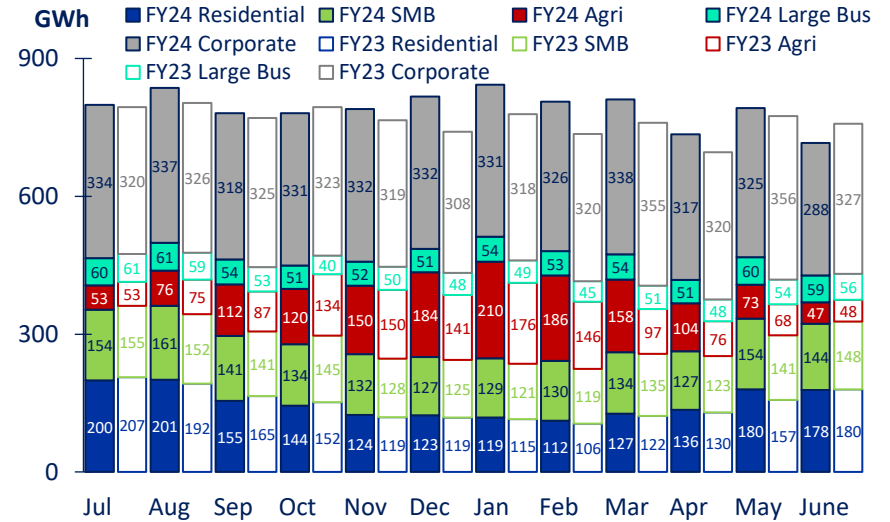
*excludes volumes sold to New Zealand Aluminium Smelters and CFDs

MERIDIAN'S CUSTOMER CONNECTIONS



Source: Meridian

MERIDIAN'S RETAIL SALES VOLUME*

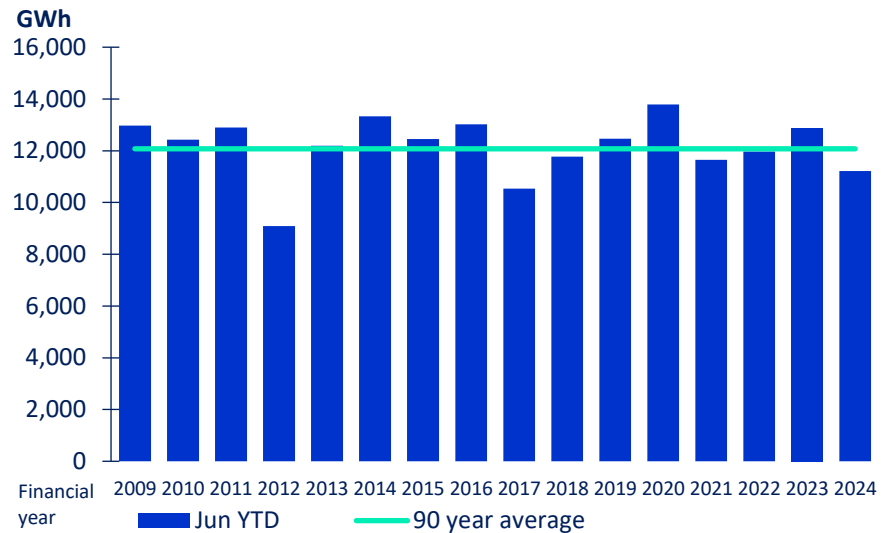


Source: Meridian

Meridian inflows and storage

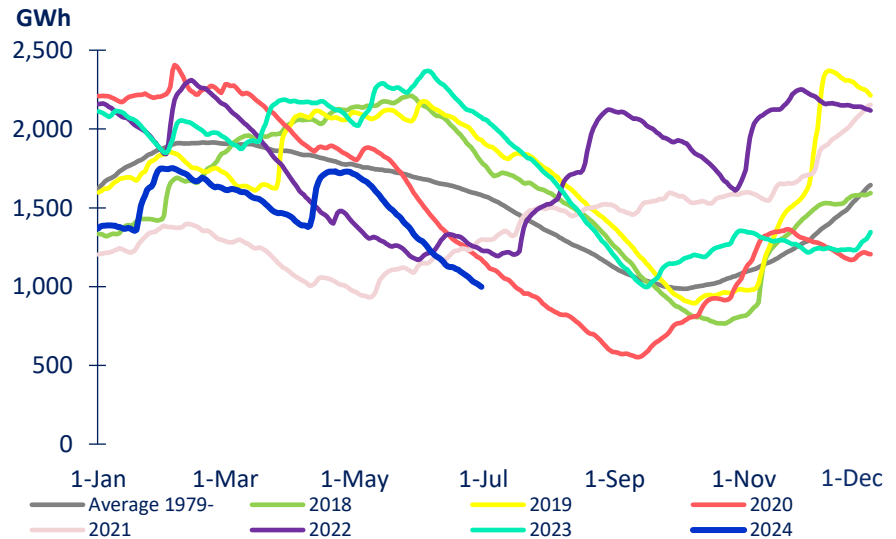
- June 2024 monthly inflows were 73% of historical average
- Waiau catchment inflows in June 2024 were 78% of historical average, 30% lower than the same month last year
- This financial year, inflows are 93% of historical average
- Meridian’s Waitaki catchment water storage moved from 1,304GWh to 999GWh during June 2024
- Waitaki water storage at the end of June 2024 was 63% of historical average and 52% lower than the same time last year
- Water storage in Meridian’s Waiau catchment was 70% of average at the end of June 2024

MERIDIAN'S COMBINED CATCHMENT INFLOWS



Source: Meridian

MERIDIAN'S WAITAKI STORAGE

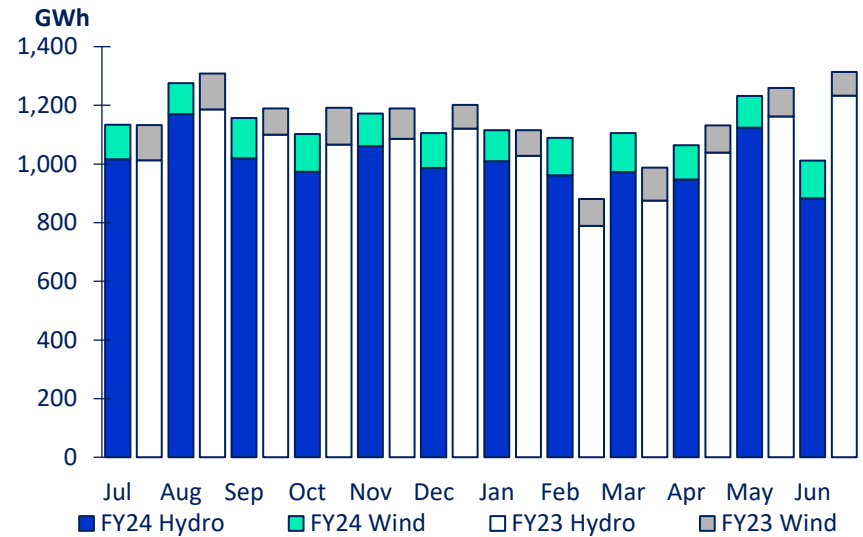


Source: Meridian

Meridian generation

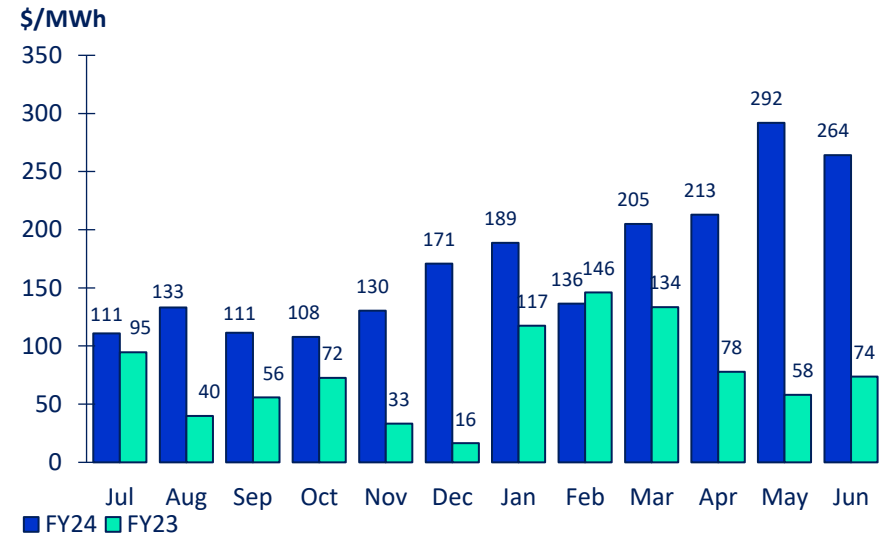
- Meridian’s generation in June 2024 was -23.0% lower than the same month last year, reflecting lower hydro generation and higher wind generation
- This financial year, Meridian’s generation is -2.4% lower than the same period last year, reflecting lower hydro generation and higher wind generation
- The average price Meridian received for its generation in June 2024 was +258.4% higher than the same month last year
- The average price Meridian paid to supply customers in June 2024 was +229.8% higher than the same month last year
- This financial year, the average price Meridian received for its generation is +133.3% higher than the same period last year and the average price paid to supply customers is +113.7% higher

MERIDIAN'S GENERATION



Source: Meridian

MERIDIAN'S AVERAGE GENERATION PRICE*



*price received for Meridian’s physical generation

Source: Meridian

Monthly operating information

	JUNE 2024 MONTH	JUNE 2023 MONTH	MAY 2024 MONTH	APRIL 2024 MONTH	12 MONTHS TO JUNE 2024	12 MONTHS TO JUNE 2023
New Zealand contracted sales						
Residential sales volume (GWh)	178	180	180	136	1,799	1,765
Small medium business sales volume (GWh)	144	148	154	127	1,669	1,632
Agricultural sales volume (GWh)	47	48	73	104	1,474	1,249
Large business sales volume (GWh)	59	56	60	51	661	612
Corporate and industrial sales volume (GWh)	288	327	325	317	3,908	3,917
Retail contracted sales volume (GWh)	717	759	793	735	9,511	9,175
Average retail contracted sales price ¹ (\$NZ/MWh)	\$157.2	\$123.6	\$161.3	\$155.7	\$143.3	\$131.5
NZAS sales volume (GWh)	394	412	426	412	5,002	5,009
Financial contract sales volumes ² (GWh)	293	342	297	311	3,417	3,098
Average wholesale & financial contracts sales price ³ (\$NZ/MWh)	\$87.9	\$75.3	\$89.7	\$91.7	\$75.2	\$65.4
Retail customer supply volumes (GWh)	733	769	847	778	10,050	9,674
Cost to supply retail customers (\$NZ/MWh)	\$284.0	\$95.2	\$312.3	\$230.0	\$186.0	\$88.7
Cost to supply wholesale customers (\$NZ/MWh)	\$269.6	\$71.3	\$286.4	\$212.8	\$170.8	\$76.8
Cost of financial contracts (\$NZ/MWh)	\$271.0	\$74.5	\$285.6	\$212.6	\$170.5	\$79.7
Total New Zealand customer connections ⁴	369,667	363,335	369,980	373,161		

See page 11 for footnotes

Monthly operating information

	JUNE 2024 MONTH	JUNE 2023 MONTH	MAY 2024 MONTH	APRIL 2024 MONTH	12 MONTHS TO JUNE 2024	12 MONTHS TO JUNE 2023
New Zealand generation						
Hydro generation volume (GWh)	883	1,233	1,124	948	12,125	12,701
Wind generation volume (GWh)	128	81	108	117	1,440	1,202
Total generation volume (GWh)	1,011	1,314	1,232	1,064	13,566	13,903
Average generation price ⁵ (\$NZ/MWh)	\$262.6	\$73.7	\$291.8	\$212.0	\$171.1	\$73.4
New Zealand hedging						
Hedging volume ⁶ (GWh)	516	440	490	470	5,782	4,767
Hedging cost average price (\$NZ/MWh)	\$147.7	\$134.7	\$151.2	\$145.0	\$132.4	\$123.0
Hedging spot revenue average price (\$NZ/MWh)	\$258.2	\$89.9	\$293.9	\$219.9	\$179.7	\$88.0
Future contract close outs (\$NZm)	-\$2.2	\$1.6	-\$3.2	-\$1.6	\$11.7	\$46.0

See page 11 for footnotes

Monthly operating information

	JUNE 2024 MONTH	JUNE 2023 MONTH	MAY 2024 MONTH	APRIL 2024 MONTH	12 MONTHS TO JUNE 2024	12 MONTHS TO JUNE 2023
New Zealand costs						
Employee and Operating Costs (\$m)	30	24	23	22	281	249
Stay in Business Capital Expenditure (\$m)	8	6	7	5	72	46
Investment Capital Expenditure (\$m)	3	11	35	21	277	300
Total Capital Expenditure (\$m)	11	17	42	26	349	346

Footnotes

- Contracted sales volumes and volume weighted average price received from contracted customers less distribution costs
- Derivatives sold excluding the sell-side of virtual asset swaps
- Average price of both NZAS sales volume and derivative sales volumes
- Meridian Retail and Powershop New Zealand installation control points (ICPs), excluding vacants
- Volume weighted average price received for Meridian's physical generation
- Over the counter and ASX contract volumes excluding the buy-side of virtual asset swaps

FY24 operating information

	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Q1 FY24	YoY change	Q2 FY24	YoY change	Q3 FY24	YoY change	Q4 FY24	YoY change
New Zealand contracted sales																				
Residential sales volume (GWh)	200	201	155	144	124	123	119	112	127	136	180	178	555	-9	392	+2	358	+14	494	+27
Small medium business sales volume (GWh)	154	161	141	134	132	127	129	130	134	127	154	144	457	+9	393	-5	393	+18	425	+14
Agricultural sales volume (GWh)	53	76	112	120	150	184	210	186	158	104	73	47	241	+27	454	+29	554	+135	225	+34
Large business sales volume (GWh)	60	61	54	51	52	51	54	53	54	51	60	59	175	+2	155	+17	161	+17	170	+13
Corporate and industrial sales volume (GWh)	334	337	318	331	332	332	331	326	338	317	325	288	989	+19	995	+45	995	+1	930	-74
Retail contracted sales volume (GWh)	800	836	781	781	790	818	843	806	811	735	793	717	2,417	+48	2,389	+88	2,461	+186	2,244	+15
Average retail contracted sales price (\$NZ/MWh)	\$149.2	\$151.2	\$148.2	\$131.5	\$130.1	\$125.9	\$136.4	\$135.9	\$139.5	\$155.7	\$161.3	\$157.2	\$149.6	+\$15.5	\$129.1	+\$6.4	\$137.3	+\$7.9	\$158.1	+18
NZAS sales volume (GWh)	426	426	411	426	412	426	426	398	421	412	426	394	1,262	+1	1,263	+1	1,245	+9	1,232	-18
Financial contract sales volumes (GWh)	338	371	371	221	250	212	275	206	272	311	297	293	1,080	+433	683	-101	753	+76	901	-88
Average wholesale & financial contracts sales price (\$NZ/MWh)	\$78.6	\$78.4	\$76.4	\$56.2	\$61.9	\$57.5	\$75.0	\$68.8	\$74.1	\$91.7	\$89.7	\$87.9	\$77.8	+\$18.9	\$58.5	+\$3.0	\$72.8	+\$4.1	\$89.8	+13
Retail customer supply volumes (GWh)	845	892	825	829	838	879	884	851	850	778	847	733	2,561	+61	2,546	+82	2,584	+188	2,359	+46
Cost to supply retail customers (\$NZ/MWh)	\$128.6	\$144.9	\$123.3	\$124.3	\$143.3	\$186.1	\$201.4	\$155.1	\$213.8	\$230.0	\$312.3	\$284.0	\$132.6	+\$57.9	\$151.9	+\$101.1	\$190.2	+\$45.1	\$276.3	+191
Cost to supply wholesale customers (\$NZ/MWh)	\$109.2	\$132.9	\$110.7	\$105.1	\$128.5	\$171.4	\$187.1	\$136.4	\$202.5	\$212.8	\$286.4	\$269.6	\$117.7	+\$55.0	\$135.0	+\$97.2	\$176.1	+\$36.1	\$256.4	+188
Cost of financial contracts (\$NZ/MWh)	\$109.5	\$132.6	\$115.5	\$105.8	\$127.1	\$166.7	\$181.8	\$134.9	\$202.2	\$212.6	\$285.6	\$271.0	\$119.5	+\$41.4	\$132.5	+\$89.8	\$176.3	+\$48.0	\$255.7	+179
Total New Zealand customer connections	364,389	364,631	365,453	366,320	370,087	371,800	372,604	373,536	373,332	373,161	369,980	369,667	365,453	-3,294	371,800	+4,864	373,332	+8,072	369,667	+6,332
New Zealand generation																				
Hydro generation volume (GWh)	1,016	1,170	1,020	974	1,061	987	1,010	962	972	948	1,124	883	3,206	-94	3,022	-252	2,943	+250	2,955	-480
Wind generation volume (GWh)	118	107	138	128	111	119	106	127	134	117	108	128	362	+31	358	+49	367	+76	353	+82
Total generation volume (GWh)	1,134	1,276	1,157	1,102	1,172	1,106	1,116	1,089	1,106	1,064	1,232	1,011	3,567	-63	3,380	-203	3,311	+326	3,308	-397
Average generation price (\$NZ/MWh)	\$110.8	\$133.0	\$111.4	\$107.8	\$130.4	\$170.8	\$188.6	\$136.4	\$205.0	\$212.0	\$291.8	\$262.6	\$119.0	+\$56.8	\$136.3	+\$95.7	\$176.9	+\$45.7	\$257.2	+\$187.5
New Zealand hedging																				
Hedging volume (GWh)	505	539	458	496	404	458	504	438	504	470	490	516	1,502	+297	1,358	+304	1,446	+170	1,476	+244
Hedging cost average price (\$NZ/MWh)	\$142.4	\$132.3	\$139.1	\$110.9	\$105.6	\$110.1	\$127.4	\$131.9	\$139.1	\$145.0	\$151.2	\$147.7	\$137.8	+\$14.0	\$109.1	+\$8.2	\$132.9	+\$4.4	\$148.0	+\$12.6
Hedging spot revenue average price (\$NZ/MWh)	\$115.7	\$134.3	\$121.2	\$123.7	\$144.7	\$179.4	\$192.6	\$156.1	\$207.6	\$219.9	\$293.9	\$258.2	\$124.1	+\$51.1	\$148.8	+\$102.7	\$186.8	+\$45.4	\$257.8	+\$174.5
Future contract close outs (\$NZm)	\$14.0	\$3.2	\$1.4	-\$0.7	-\$0.9	\$1.0	\$2.1	\$0.0	-\$1.5	-\$1.6	-\$3.2	-\$2.2	\$18.6	-13.7	-\$0.6	-19.5	\$0.6	\$6.7	-\$6.9	-\$7.9
Meridian Group																				
Employee and Operating Costs (\$NZ m)	23	24	22	22	24	24	20	24	22	22	23	30	\$69	+9	\$71	+9	\$66	+\$6	\$76	+\$8
Stay in Business Capital Expenditure (\$NZ m)	3	6	4	4	7	5	6	9	8	5	7	8	\$13	+3	\$16	+5	\$23	+\$14	\$20	+\$5
Investment Capital Expenditure (\$NZ m)	16	20	15	16	54	13	12	36	35	21	35	3	\$51	+20	\$83	-36	\$84	-\$6	\$59	-\$2
Total Capital Expenditure (\$NZ m)	19	26	19	20	61	18	18	45	44	26	42	11	\$64	+23	\$99	-31	\$107	+\$8	\$79	+\$3

FY23 operating information

	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Q1 FY23	YoY change	Q2 FY23	YoY change	Q3 FY23	YoY change	Q4 FY23	YoY change
New Zealand contracted sales																				
Residential sales volume (GWh)	207	192	165	152	119	119	115	106	122	130	157	180	564	-8	390	-0	343	+2	467	-3
Small medium business sales volume (GWh)	155	152	141	145	128	125	121	119	135	123	141	148	448	+52	398	+44	375	+14	411	+12
Agricultural sales volume (GWh)	53	75	87	134	150	141	176	146	97	76	68	48	214	+12	425	+38	419	+31	191	-25
Large business sales volume (GWh)	61	59	53	40	50	48	49	45	51	48	54	56	173	+33	137	+11	144	+16	157	+17
Corporate and industrial sales volume (GWh)	320	326	325	323	319	308	318	320	355	320	356	327	970	+30	950	+7	993	-33	1,003	-15
Retail contracted sales volume (GWh)	795	804	771	795	766	741	779	736	761	696	775	759	2,369	+119	2,301	+100	2,275	+30	2,230	-14
Average retail contracted sales price (\$NZ/MWh)	\$133.3	\$134.2	\$134.9	\$124.0	\$121.5	\$122.5	\$126.3	\$127.5	\$134.3	\$144.5	\$151.5	\$123.6	\$134.1	+\$10.9	\$122.7	+\$14.4	\$129.3	+\$15.0	\$139.8	+\$13.7
NZAS sales volume (GWh)	426	425	411	426	411	425	426	384	426	412	426	412	1,262	-1	1,262	-1	1,236	+0	1,250	+18
Financial contract sales volumes (GWh)	190	281	176	257	251	277	308	179	190	310	338	342	647	-81	785	-78	677	-96	989	+389
Average wholesale & financial contracts sales price (\$NZ/MWh)	\$65.4	\$60.4	\$50.5	\$56.5	\$55.8	\$54.2	\$72.4	\$66.8	\$66.1	\$77.5	\$78.5	\$75.3	\$58.9	-\$13.5	\$55.5	-\$4.3	\$68.7	+\$5.0	\$77.1	+\$7.1
Retail customer supply volumes (GWh)	835	843	823	847	825	793	804	775	818	704	839	769	2,501	+138	2,465	+127	2,396	+39	2,312	-63
Cost to supply retail customers (\$NZ/MWh)	\$110.6	\$49.1	\$64.5	\$82.8	\$44.2	\$23.6	\$124.7	\$159.5	\$151.5	\$97.5	\$67.2	\$95.2	\$74.7	-\$75.6	\$50.8	-\$24.1	\$145.1	-\$25.3	\$85.7	-\$114.0
Cost to supply wholesale customers (\$NZ/MWh)	\$97.6	\$40.2	\$49.7	\$70.7	\$29.7	\$12.7	\$123.4	\$154.7	\$143.3	\$78.1	\$55.5	\$71.3	\$62.7	-\$51.7	\$37.8	-\$19.7	\$140.0	-\$25.9	\$68.1	-\$129.1
Cost of financial contracts (\$NZ/MWh)	\$120.6	\$58.7	\$63.1	\$73.7	\$33.7	\$22.2	\$125.8	\$135.8	\$125.3	\$84.4	\$72.4	\$74.5	\$78.1	-\$54.9	\$42.7	-\$28.0	\$128.3	-\$24.9	\$76.9	-\$115.7
Total New Zealand customer connections	366,518	366,599	366,285	364,700	365,946	366,936	366,362	365,444	365,260	364,537	364,148	363,335	366,285	+11,475	366,936	+8,586	365,260	+1,830	363,335	-2,011
New Zealand generation																				
Hydro generation volume (GWh)	1,013	1,187	1,101	1,066	1,086	1,121	1,028	789	876	1,039	1,162	1,233	3,300	+170	3,274	+1	2,693	-321	3,434	+579
Wind generation volume (GWh)	120	122	89	126	103	81	87	92	113	92	97	81	331	-39	310	-30	291	+27	270	-42
Total generation volume (GWh)	1,133	1,308	1,190	1,192	1,190	1,202	1,115	881	988	1,131	1,259	1,314	3,631	+131	3,583	-29	2,984	-293	3,705	+537
Average generation price (\$NZ/MWh)	\$94.7	\$39.9	\$55.7	\$72.4	\$33.1	\$16.3	\$117.4	\$146.1	\$133.5	\$77.9	\$58.0	\$73.7	\$62.2	-\$62.0	\$40.6	-\$22.4	\$131.2	-\$21.5	\$69.6	-\$118.4
New Zealand hedging																				
Hedging volume (GWh)	428	425	352	350	347	358	396	429	450	378	413	440	1,205	+231	1,054	+51	1,276	-7	1,232	+117
Hedging cost average price (\$NZ/MWh)	\$131.4	\$122.0	\$116.7	\$103.3	\$100.2	\$99.1	\$117.0	\$142.1	\$125.4	\$136.6	\$135.2	\$134.7	\$123.8	-\$0.0	\$100.8	+\$1.5	\$128.4	+\$14.4	\$135.4	+\$2.9
Hedging spot revenue average price (\$NZ/MWh)	\$113.0	\$39.6	\$64.7	\$77.2	\$35.8	\$25.5	\$142.0	\$146.1	\$136.1	\$93.9	\$66.6	\$89.9	\$73.0	-\$70.6	\$46.0	-\$31.2	\$82.0	-\$90.1	\$83.3	-\$109.8
Future contract close outs (\$NZm)	-1.1	12.7	20.7	\$5.4	13.7	-0.2	-2.5	-2.8	-0.9	-1.0	0.4	1.6	32.4	+32.9	18.9	+19.7	-6.2	-9.5	1.0	-5.8
Meridian Group																				
Employee and Operating Costs (\$NZ m)	19	20	20	21	21	21	18	19	23	20	24	24	60	+8	62	+15	60	+6	68	+3
Stay in Business Capital Expenditure (\$NZ m)	3	4	4	3	4	4	2	4	4	3	6	6	11	+1	11	-1	10	+4	15	+3
Investment Capital Expenditure (\$NZ m)	9	9	12	11	50	59	20	44	25	31	18	12	30	-6	119	+85	90	+67	61	+20
Total Capital Expenditure (\$NZ m)	12	13	16	14	54	62	22	48	29	34	24	17	41	-5	130	+84	99	+70	76	+23

Glossary

Hedging volumes	buy-side electricity derivatives excluding the buy-side of virtual asset swaps
Average generation price	the volume weighted average price received for Meridian’s physical generation
Average retail contracted sales price	volume weighted average electricity price received from retail customers, less distribution costs
Average wholesale contracted sales price	volume weighted average electricity price received from wholesale customers (including NZAS) and financial contracts
Combined catchment inflows	combined water inflows into Meridian’s Waitaki and Waiau hydro storage lakes
Cost of hedges	volume weighted average price Meridian pays for derivatives acquired
Cost to supply contracted sales	volume weighted average price Meridian pays to supply contracted customer sales and financial contracts
Contracts for Difference (CFDs)	an agreement between parties to pay the difference between the wholesale electricity price and an agreed fixed price for a specified volume of electricity. CFDs do not result in the physical supply of electricity
Customer connections (NZ)	number of installation control points, excluding vacants
GWh	gigawatt hour. Enough electricity for 125 average New Zealand households for one year
Historic average inflows	the historic average combined water inflows into Meridian’s Waitaki and Waiau hydro storage lakes over the last 85 years
Historic average storage	the historic average level of storage in Meridian’s Waitaki catchment since 1979
HVDC	high voltage direct current link between the North and South Islands of New Zealand
ICP	New Zealand installation control points, excluding vacants
ICP switching	the number of installation control points changing retailer supplier in New Zealand, recorded in the month the switch was initiated
MWh	megawatt hour. Enough electricity for one average New Zealand household for 46 days
National demand	Electricity Authority’s reconciled grid demand www.emi.ea.govt.nz
NZAS	New Zealand Aluminium Smelters Limited
Retail sales volumes	contract sales volumes to retail customers, including both non half hourly and half hourly metered customers
Financial contract sales	sell-side electricity derivatives excluding the sell-side of virtual asset swaps
Virtual Asset Swaps (VAS)	CFDs Meridian has with Genesis Energy and Mercury New Zealand. They do not result in the physical supply of electricity